

1 **CASE STUDY: SEISMIC RETROFIT OF TUTTLE CREEK DAM**

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CASE STUDY: SEISMIC RETROFIT OF TUTTLE CREEK DAM

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ABSTRACT: This paper discusses the seismic retrofit of Tuttle Creek Dam near Manhattan, Kansas including investigations, seismic analyses, design, construction, and stabilization techniques used. Original plans called for stabilization of the upstream and downstream slopes and installation of an upstream cut off wall to reduce underseepage. However, constructability and dam safety issues, along with results of refined seismic deformation analyses, led to cancellation of the jet grouted upstream slope stabilization and cutoff wall. Downstream slope stabilization was to be accomplished by jet grouting or soil mixing, but ultimately was accomplished using self-hardening cement-bentonite slurry to construct transverse shear walls. A total of 351 transverse shear walls were constructed along the downstream toe by primarily clam shell equipment. Typical shear walls are 13.7 m long, 1.2 m wide, and extend 18.9 m deep or about 6.1 m into the coarse foundation sands. The walls are spaced at 4.3m on center along the downstream toe for a replacement ratio of about 29%. In addition to the transverse shear

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62 walls, the relief well collection ditch along the downstream toe was replaced with a buried
63 collector system to further improve downstream stability and underseepage control.

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66 *Key words: Jet grouting, soil mixing, cutoff walls, shear walls, soil mechanics, permeability,*
67 *liquefaction, earthquake induced displacement, slope stability*

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INTRODUCTION

Tuttle Creek Dam is a U.S. Army Corps of Engineers (USACE) project, located on the Big Blue River in the Kansas River Basin (see Figure 1). It is part of a system that provides a comprehensive plan for flood control, water supply, and supplemental release for navigation of the Missouri River. Construction started in 1952 and was completed in 1961. Reservoir filling began in 1962 and the multi-purpose pool (MPP) elevation was first reached in 1963. Tuttle Creek Dam is a zoned earthfill embankment (Lane and Fehrman, 1960) and is located about 10 km (6 miles) north of Manhattan in east central Kansas. The embankment is 2,300 m (7,500 ft) long and about 43 m (137 ft) high with a crest width of 15.2 m (50 ft). There is a gated, concrete chute emergency spillway on the left abutment. The 290 m (952 ft) wide spillway structure consists of a concrete gravity section with 6.4 m (21 ft) by 12 m (40 ft) tainter gates, a 183 m (600 ft) long concrete apron and an unlined discharge chute to the valley floor. The regulating outlet works structure consists of a tower with gated twin horseshoe 6 m (20 ft) diameter conduits and a stilling basin near the right abutment. The top of the dam is at elevation 353.3 m (1,159 ft m.s.l.) and the original ground surface is about 312.4 m (1,025 ft m.s.l.) across the valley. The MPP level is elevation 327.9 m (1,075 ft m.s.l.). The full pool, or top of the flood control pool, is elevation 346.5 m (1,136 ft m.s.l.). The reservoir capacity is over 2.5 million megaliters (two million acre-ft) at flood control pool.

A typical cross-section of the dam is shown in Figure 2. Most of the construction materials for the embankment shells (shale and limestone fills upstream and downstream, berm fill downstream) came from the required excavation for the outlet works and the spillway. The majority of the downstream shell consists of hydraulically placed sand or sand and gravel

94 obtained from a downstream borrow pit. The lower portion was constructed of cleaner and
95 coarser sands and gravels to serve as a horizontal drainage blanket under the embankment. Most
96 of the sand fill was hydraulically deposited but compacted by large dozers tracking and
97 spreading the material while it was still essentially in a saturated condition. The hydraulically
98 deposited sand is dense and not liquefiable based on the relatively high SPT blow counts
99 obtained in subsequent investigations.

100

101 The central impervious core is composed of select (i.e., higher shear strength and lower
102 hydraulic conductivity) silts and clays that were obtained from borrow areas in the natural
103 floodplain blanket located upstream and downstream. In most areas the central impervious core
104 zone was extended about 70 m (230 ft) upstream to lengthen the underseepage path (see Fig. 2).
105 Soils in the native alluvial foundation of the dam consist of 2.4 to 8.2 m (8 to 27 ft) of lean clay
106 to silts (fine-grained soil blanket) underlain by deposits of sand and gravelly sand of variable
107 thickness and density up to a depth of 12.2 to 24.4 m (40 to 80 ft). Bedrock consists of alternate
108 layers of shale and limestone (Permian age), with the shale beds varying between 0.6 and 11 m
109 (2 and 36 ft) in thickness. A deep buried river channel is present in the bedrock surface near
110 Station 48+00 (see Figure 3). A geologic profile of the river valley is available in Lane and
111 Fehrman (1960) as well as construction details. Because depth to bedrock is 12.2 m (40 ft) or
112 more, the dam does not have a positive cutoff to bedrock across the valley alluvium. Thus, the
113 upstream natural fine-grained soil blanket, extended impervious core zone, and relief wells with
114 a collection trench along the downstream toe control significant foundation seepage across the
115 valley. This configuration of seepage control is typical within the USACE and particularly the
116 USACE, Kansas City District (KCD), e.g., Milford Dam (see Stark et al., 2011). Near each

117 abutment stabilizing berms were constructed upstream and downstream because of soft soils
118 encountered in a terrace deposit on the right side and in an old oxbow deposit near the left side of
119 the valley.

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122 **Dam Safety Assurance Program**

123 The project was executed under the USACE Dam Safety Assurance Program (DSAP),
124 (USACE 1999), which provides the USACE with means to address both seismic and hydrologic
125 inadequacies of its national inventory of dams. Only seismic aspects of the DSAP for Tuttle
126 Creek Dam are discussed in this paper, although hydraulic aspects were addressed during this
127 construction as well.

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129 For seismic adequacy, USACE criteria require high hazard dams, such as Tuttle Creek Dam, to
130 withstand a maximum credible earthquake (MCE) without catastrophic failure, although economic
131 damage may be tolerated. A dam is classified as high hazard when failure or mis-operation of the
132 dam results in loss of life. DSAP regulation requires USACE Districts to perform a three phase
133 investigation to support a finding of whether or not the dam is considered safe. If the project
134 proceeds past the initial data gathering phase (Phase I) and the detailed seismic analysis (Phase II)
135 and is found to be unsafe, an Evaluation Report is prepared to justify the necessary remediation.
136 The Evaluation Report and an Environmental Impact Statement (EIS) were jointly prepared for
137 Tuttle Creek Dam to serve as a decision document to secure funding for the remedial design and
138 construction (Phase III). During Phase III the remediation design was finalized and plans and
139 specifications were prepared for bidding purposes.

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141 **PHASE II INVESTIGATIONS**

142 Tuttle Creek Dam is located in an area of moderate seismicity associated with an old
143 continental rift zone, the Mid-Continent Geophysical Anomaly, MGA. The main seismic source
144 zones are the Nemaha Ridge uplift zone and the Humboldt Fault zone, both located just to the
145 east of the dam. The MCE, i.e., design earthquake, is a magnitude 6.6 event at a distance of 20
146 km. The peak ground acceleration (PGA) has a return period of about 3000 years. The MCE has
147 a peak horizontal ground acceleration (PHGA) of 0.28g mean and 0.56g mean plus one standard
148 deviation (Somerville et al., 2003).

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150 DSAP Phase II investigations include detailed subsurface explorations, laboratory studies,
151 and liquefaction assessments of the alluvial foundation soils. KCD conducted subsurface
152 explorations including SPT, CPT, vane shear, shear wave velocity testing, and high quality
153 undisturbed sampling of the alluvial fine-grained soil blanket. Cyclic triaxial testing was
154 conducted on the fine-grained blanket silts and clays by Castro et al. (2003). Figure 4 presents
155 the typical subsurface conditions near the downstream toe of the dam. The ground water surface
156 at the downstream toe is typically located at a depth of 2.7 m (9 ft) or Elevation 310.2 m (1017
157 ft) but it is dependent on reservoir elevation and tailwater conditions.

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159 The initial liquefaction assessment consists of analyses at critical locations of the dam,
160 determination of pre-earthquake static stresses, and a simplified liquefaction assessment (Seed
161 and Idriss, 1971) using one-dimensional SHAKE site response analyses. The Phase II post
162 earthquake stability was assessed using limit equilibrium slope stability methods and assigning

163 residual/steady state/liquefied strengths (Seed and Harder, 1990) to the foundation zones that
164 were predicted to liquefy. Because the post earthquake limit equilibrium stability analyses
165 indicated a likelihood of a flow slide, post earthquake deformations were estimated using finite
166 element analyses using the software DYNAFLOW (Popescu, 1998) and TARA-3FL (Finn and
167 Yogendrakumar, 1989; Finn 2004). Soil shear strength parameters and unit weights used in
168 these analyses for both the embankment and foundation materials are shown in Table 1.

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170 Site investigations and geotechnical analyses identified the upper alluvial foundation sands as
171 being susceptible to liquefaction under the MCE. The clays and silts of the natural fine-grained
172 blanket also appeared susceptible to pore-water pressure generation and strength loss during
173 earthquake loading (Castro et al., 2003). Both limit equilibrium and finite element post
174 earthquake deformation analyses showed significant deformation was expected although it was
175 recognized that the Feasibility Investigation Phase numerical modeling did not accurately
176 replicate the behavior of the fine-grained blanket under seismic loading. However, overtopping
177 of the embankment following the predicted earthquake deformations was unlikely because the
178 dam has about 25.6 m (84 ft) of freeboard at MPP. However, pressure relief wells at the
179 downstream toe are critical to protect the dam against foundation internal erosion and the
180 predicted permanent deformations would disable these relief wells. With damage to or loss of
181 the relief wells, the likely failure mechanism is internal erosion and piping of the foundation
182 soils.

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186 **Phase II Evaluation Report and EIS**

187 Allowable post earthquake deformation criteria established for Tuttle Creek Dam are: 1.5 m
188 (5 ft) vertically at the crest, 3 m (10 ft) laterally at the upstream toe, and 0.3 m (1 foot) laterally
189 at the downstream toe to prevent damage to the relief wells. Finite element deformation analyses
190 performed in 2002 using DYNAFLOW (Popescu, 1998) and TARA-3FL (Finn, 2004) predicted
191 unacceptably large deformations both upstream and downstream largely as a result of
192 liquefaction and strength loss in the fine-grained blanket. As a result, KCD concluded that
193 rehabilitation of the dam was required to prevent an uncontrolled release from the reservoir
194 during or after the design earthquake. Release of the reservoir would result in devastating flood
195 effects to portions of the City of Manhattan and beyond. To prevent an uncontrolled release of
196 the reservoir, stabilizing the foundation under both upstream and downstream slopes with the
197 reservoir in operation was the recommended alternative. Additionally, the stabilization was to
198 include an upstream seepage cutoff wall to reduce the importance of the seismically vulnerable
199 downstream pressure relief wells. To ensure public safety prior to implementation of the
200 selected alternative, KCD installed an interim Dam Failure Warning System (DFWS) (Empson
201 and Hummert, 2004). The DFWS was an interim measure because of community requests and
202 its potential to reduce loss of life prior to completion of the stabilization.

203

204 The Environmental Impact Statement (EIS) recommended stabilization of the foundation soil
205 without reservoir drawdown. The stabilization methods identified in the Evaluation Report and
206 EIS are as follows:

207

208 Upstream slope: stabilization of liquefiable foundation silty clays and sands and
209 construction of a cutoff wall by jet grouting through pre-drilled holes through the
210 embankment. The cutoff wall (depth of approximately 36.6 m (120 ft) on average)
211 would contribute to stabilization of the upstream slope but its primary function was to
212 reduce seepage and piezometric levels to acceptable levels at the downstream toe so
213 the relief wells would not be critical.

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215 Downstream slope: stabilization of liquefiable foundation silty clays and sands using
216 jet grouting or soil mixing along the downstream toe.

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218 The EIS allowed some adjustments to the exact nature of the soil stabilization equipment,
219 techniques, and admixtures. However, a significantly different technology not specifically
220 included in the EIS, e.g., stone columns, could not be used without re-submitting and re-
221 approving the EIS. This somewhat limited the technologies that could be considered in the
222 design phase and still have the project completed in the necessary funding timeframe. However,
223 if a significantly different technology was shown to have substantial advantages over already
224 approved methods, then it would have been judicious to re-submit a revised EIS for approval.
225 The Evaluation Report recommended that final design and development of plans and
226 specifications would include additional subsurface exploratory work, soil testing, test drilling
227 through the embankment (completed Fall, 2003), and a test program to demonstrate jet grouting
228 and soil mixing technologies at the site. The test program also allowed development of design
229 parameters for use in numerical analysis of the final design.

230

231 **PHASE III INVESTIGATIONS**

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233 **Foundation Modification Construction Contract**

234 In 2005, KCD awarded a construction-manager-at-risk contract that included a base contract.
235 The objective of this contracting mechanism was to obtain the expertise and innovations of a
236 specialty foundation contractor during stabilization design. A base contract in the amount of \$49
237 million was awarded for the construction of an upstream cutoff wall and pre-construction
238 services. Contract options available for later construction award included: 1) a test program for
239 site-specific evaluation of jet grouting and soil mixing, 2) main upstream foundation
240 stabilization, and 3) downstream foundation stabilization.

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242 **Final Design**

243 Shortly after award of the construction manager at risk contract, KCD selected an Advisory
244 Panel (AP) to assist with analysis, design, submittal reviews, construction specifications, and to
245 conduct site visits. Task orders consisting of overall project review, final cutoff wall design,
246 downstream test program option planning, and interpretation of test program results were
247 initially issued. Subsequent task orders include conducting a seismic deformation analysis and
248 remediation design using the FLAC software package (Itasca 2000) and assembling a
249 geotechnical baseline report for the main construction option. The construction contractor also
250 elected to form its own panel of experts early in the project.

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254 **JET GROUT CUTOFF WALL**

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256 **Design**

257 The jet grouted upstream cutoff wall was to be 0.3 m (10 ft) wide and constructed 73 m (240
258 ft) upstream of the dam centerline. At this location it would create a barrier from near the
259 upstream tip of the extended impervious core zone to foundation bedrock. The required depth
260 and height of the wall would also be less than if it were constructed at the centerline.
261 Additionally, this location would avoid rerouting traffic from the highway located at the dam
262 crest. Predrilling through the shale and limestone embankment fill would allow construction to
263 be accomplished with overlapping jet grout columns.

264

265 Specifications for the cutoff wall required a minimum 1,170 kPa (170 psi) strength and a
266 differential hydraulic head across the wall of 11.9 m (39 ft) at MPP. The objective was to reduce
267 downstream piezometric levels so the seismically sensitive pressure relief system along the
268 downstream toe would no longer be necessary. The cutoff wall was to be constructed using
269 multiple (at least two) rows of jet grout columns. The wall was to penetrate a minimum of 0.3 m
270 (1 ft) into the bedrock except between stations 47+75 and 48+50 where a 3 m (10 ft) bedrock
271 socket was required because of the presence of the deep buried channel and to ensure bedrock
272 was encountered as opposed to boulders suspended in the soil matrix. During Phase III
273 exploratory drilling the buried channel was found to extend deeper than originally thought,
274 elevation 283.5 m, (930 ft) to about elevation 278 m (913 ft). The channel has an irregular
275 bedrock surface and large slump blocks were found to be present above bedrock.

276

277 At the proposed location, the cutoff wall would have to tie not only into bedrock, but also the
278 extended portion of the impervious core. Constructing a cutoff wall with overlapping jet grout
279 columns would also require precise borehole alignment to ensure overlap of adjacent columns to
280 form a continuous barrier. Additionally, column diameter had to be constant through the
281 variable soft to stiff clays and silts to loose to dense sands and gravels of the foundation. Thus,
282 site-specific correlations between jet grout energy and column diameter had to be developed and
283 the energy varied to account for the considerable variation in foundation strata. An additional
284 challenge of the jet grouted cutoff wall was that, in accord with the EIS, the reservoir had to be
285 maintained which meant that as the cutoff wall progressed, piezometric levels upstream of the
286 wall would increase toward the reservoir head and thus high gradients would be encountered as
287 wall closure approached. Finally, contract specifications were prepared which emphasized the
288 criticality of performing the jet grouting so the embankment and natural fine-grained blanket
289 were not damaged by ground fracturing. Prevention of ground fracturing was a major concern
290 for Tuttle Creek Dam because of the important and fragile underseepage seepage control system.

291
292 The contractor proposed utilizing high capacity pumps to produce column diameters of 2.6 m
293 (8.5 ft) and two rows of columns to create the 3 m (10 ft) thick wall. The proposed column
294 diameters were larger than any the contractor had constructed previously. Field trials to establish
295 jet grout parameters, column diameter measurements and uniformity, energy correlations, and
296 assessment of quality of treated soil were undertaken as described below.

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300 **Field Trials: Downstream Parametric Columns**

301 In the spring of 2006, field trials for the cutoff wall and slope stabilization began about 152
302 m (500 feet) downstream of the dam under the Test Program Option (TPO) awarded to the
303 contractor by the KCD. The main objective of the TPO was to investigate the viability of jet
304 grouting and soil mix technologies before beginning production of the upstream and downstream
305 foundation ground improvement. At this location, trials with various parameters could be
306 conducted without risk to dam safety, although under in-situ stress conditions significantly
307 different than expected below the upstream slope of the dam. The contractor's goal of the
308 parametric columns was to achieve a column diameter of 2.6 m (8.5 ft) and a minimum
309 unconfined compressive strength of 1,170 kPa (170 psi). The contractor used a specific energy
310 approach with the objective of correlating specific energy to column diameter. For example, the
311 specific energy, E in MJ/m, for triple-fluid jet grouting the specific energy is calculated by
312 adding the energy imparted by the water and air eroding jets (see Equation (1)):

313

$$314 \quad E_{JG-Triple} = \frac{(P_W * Q_W + P_A * Q_A)}{V_s} \quad (1)$$

315

316 where P_W and P_A are the water and air pressures in MPa, respectively, Q_W and Q_A are the water
317 and air flow rates in m^3 /hour, respectively, and V_s is the jet withdrawal speed in m/hour. Use of
318 these units will yield values of $E_{JG-Triple}$ in MegaJoules/meter.

319

320 A total of eighteen parametric jet grout columns were constructed primarily using triple fluid
321 (air, water, and grout) jet grouting although nine were constructed using double fluid technique
322 (only air and grout). Column properties and diameters were checked by coring completed

323 columns with sonic drilling and conventional core drilling with a double tube core barrel. The
324 contractor experienced considerable difficulty constructing the downstream parametric columns
325 including maintaining spoil return, instability of the excavated column roof, and settlement of the
326 soilcrete after column completion. The contractor reported that many of the triple fluid columns
327 achieved a 2.6 m (8.5 ft) diameter, however several columns had diameters up to 3.7 m (12 ft)
328 while the double fluid column diameters were from 2.1 to 2.4 m (7 to 8 ft). These reported
329 diameters were all in the portion of the column above 12 m (40 ft) depth. Below 12 m (40 ft) in
330 the denser sands and gravels, and in a deeper stiff clay layer, column diameters were
331 significantly smaller than 2.6 m (8.5 ft). These results suggested that upstream jet grouting,
332 where stresses and material strength and densities are increased, would require greater energy by
333 increasing water, air, and/or grout pressures or by decreasing jet withdrawal speed or station time
334 of the jet grout monitor at each elevation step.

335

336 Under the TPO, twenty-seven soil mix columns were also constructed in the downstream test
337 area adjacent to the total of twenty-seven jet grout columns. The downstream test area was
338 approximately 56.4 m (185 ft) wide and 103.7 m (340 ft) long (see Stark et al. 2009 for details).
339 The top of the columns were about elevation 310 m (1016 ft) and unlike the upstream field trial
340 parametric columns for the cutoff wall (described below) did not extend to bedrock, but rather
341 were carried only to elevation 299 m (980 ft). After the jet grout columns were complete and
342 subsequent coring of the columns had been conducted, the groundwater within the C-B slurry
343 wall surrounding the test area was lowered to 11.3 m (37 ft) below ground surface (b.g.s.), i.e.,
344 elevation 301.4 m (989 ft), to allow excavation of the soil surrounding the columns. Stark et al.
345 (2009) describe the excavation and sectioning of some of the jet grout columns to determine

346 column integrity and homogeneity. The sectioned jet grout test columns contained more than 40
347 to 50% native soil that was not broken up and evacuated during the jet grout process. Most of
348 the inclusions were greater than 75 to 100 mm (3 to 4 inches) in size and some much larger. The
349 observed inclusions in the completed jet grout columns included significant amounts and large
350 pieces of both fine-grained (silts and clays) and coarse grained (fine sands and sands) soils.

351

352 In summary, the significant amount and large size of the soil inclusions found in the
353 completed jet grout columns suggested that blockage of the annulus between the boring casing
354 and jet grouting drill rod should be expected when constructing large diameter columns.
355 Blockage or insufficient spoil return will also lead to accumulation of high pressures in the
356 subsurface and possible ground fracturing. Because high water, grout, and air pressures are used
357 to construct these columns, some air bubbles were observed at the ground surface during
358 downstream jet grouting, although not to the extent observed in the reservoir during subsequent
359 upstream parametric columns.

360

361 In addition to sectioned jet grout columns, three jet assisted soil mix columns were also
362 sectioned. The sectioned jet assisted soil mixed columns did not have significant or measurable
363 inclusions like the jet grout columns and were thoroughly mixed. This indicated a high degree of
364 mixing was achieved during column construction (Stark et al., 2009). However, the soil mix
365 technology available to the contractor was also jet assisted with a single axis in which grout was
366 introduced into the soil mix column under high pressure. As a result, this soil mixing technology
367 posed similar risks as jet grouting and was also subsequently viewed as a dam safety risk.

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Field Trials: Upstream Parametric Columns

The results of the downstream parametric columns were not completely representative of the results that would be obtained on the upstream slope for a variety of reasons, including the insitu earth and water pressures are greater than downstream. As a result, in early July 2006 the contractor was permitted to move to the work platform on the upstream slope to construct additional trial columns to develop correlations of column diameter, energy, and material type. These parametric columns were constructed from the cutoff wall work platform constructed at elevation 333.8 m (1095 ft), immediately downstream of the proposed cutoff wall alignment on the left side of the embankment. Pre-drilling with a sonic drill rig was conducted through the upstream embankment and a 254 mm (10 inch) diameter PVC casing was installed in unhardened grout backfilled boreholes from the work platform to the proposed top of jet grout column. Prior to commencement of jet grouting, the hardened grout was removed from the casing interior by a 203 mm (8 inch) drill bit leaving a 25 mm (1-inch) wide annulus of hardened grout in the casing prior to drilling the hole to rock for the jet grouting of the column. The column construction began 0.3 m (1 ft) below top of bedrock and extended into the extended impervious core zone at elevation 314.0 m (1030 ft) as would be required for cutoff wall construction. Seventeen parametric columns were installed between Station 65+50 and Station 67+00 on the upstream side of the dam. The triple and double fluid jet grout parameters for the upstream field trials are shown in Table 2.

391 The first six columns (5 triple fluid, 1 double fluid) were constructed without significant
392 incident at diameters of 2.6 m (8.5 ft). However during construction of the seventh column (a
393 triple fluid column), loss of spoil return occurred repeatedly during jet grouting and the
394 contractor was unable to restore continuous spoil return. For this column, the water pressure and
395 grout pressure were both about 440 bars (44 MPa, 6380 psi). When spoil return was lost, water
396 and grout were being injected at the rate of about 800 liters (200 gallons) per minute while the air
397 pressure was being maintained at 12 bars (1.2 MPa, 175 psi). Spoil return was lost even though
398 steps, e.g., repeated stroking of the hole, spraying water into top of the hole, and temporarily
399 stopping construction, were performed multiple times to restore spoil return. After about 100
400 minutes from when continuous spoil return was first lost, air bubbling was noticed in the
401 reservoir just upstream of the work area. After this observation, the contractor abandoned the
402 column and grouted the drill hole. The air bubbling in the reservoir appeared from
403 approximately Station 65+00 to 67+00 (see Figure 3) and suggested that ground fracture may
404 have occurred at least towards the reservoir. It is possible that ground fracturing may have
405 propagated downstream and/or laterally as well; or not at all. The bubbling subsided after about
406 48 hours suggesting a large volume of air was stored under high pressure prior to the air bubbles
407 appearing in the reservoir. The air was probably stored in the pervious sand foundation
408 materials, and then released along fractures through the embankment and/or natural fine-grained
409 blanket into the reservoir.

410

411 The loss of spoil return and the injection of large volumes of air and fluids under high
412 pressure can fracture in situ materials because pressure builds up almost instantaneously after a
413 loss of spoil return. Fluid injection pressures, which normally are dissipated with head losses in

414 the hydraulic system and in the erosion process, can result in bottom hole pressures far exceeding
415 those required to initiate ground fracturing when spoil return is interrupted even intermittently.

416

417 While air escaping into the reservoir may have indicated damage to the embankment and/or
418 the natural fine-grained blanket, the manifestation of damage, e.g., increased seepage or gradient,
419 can occur long after the fracturing occurred, particularly at higher reservoir levels. As a result,
420 KCD carefully monitored the downstream relief wells and toe area for signs of internal erosion,
421 sand boils, and increased seepage for three weeks including continuous surveillance during the
422 first 24 hours. Piezometers were also carefully monitored to identify any changes in foundation
423 piezometric levels. No abnormal reading or observations were made so the heightened
424 surveillance was reduced after about three weeks. No change in the reservoir level occurred
425 during this period.

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427 Suspension of jet grouting was directed by the KCD to assess possible ground fracturing and
428 develop techniques for preventing similar incidents. A revised plan of action for spoil blockage
429 allowed a loss of spoil return for 30 seconds before action to remove the blockage, e.g., stroking
430 the hole with the jet grout drill rod, was required. With implementation of the revised response
431 plan, conditional upstream jet grouting resumed four days later with a double fluid column. The
432 grout injection pressure was about 450 bar (45MPa, 6525 psi) and the air pressure was about 12
433 bars, (1.2 MPa, 175 psi). During jet grouting, air bubbling was again observed in the reservoir
434 just upstream of the column. After observation of the air bubbling, jet grouting was terminated
435 and the hole grouted. Spoil return had been quite viscous and somewhat sporadic, but with no
436 more than 10 to 15 second lapses. The revised plan of action was not implemented before air

437 bubbling was observed in the reservoir because the maximum blockage time was less than 30
438 seconds. It became apparent that when spoil return was lost, ground fracturing was occurring
439 due to continued injection of incompressible fluids. This required development of a new action
440 plan that would require additional steps to prevent ground fracturing.

441
442 The new action plan involved installation of real-time instrumentation to quickly detect pore
443 pressure changes in the vicinity of jet grouting and two major adjustments in the jet grouting
444 procedure. The first adjustment involved a larger borehole annulus by using a 254 mm (10 inch)
445 casing and 228.6 mm (9 inch) drill bit to drill out the hardened grout in the casing prior to jet
446 grouting instead of a 203.2 mm (8 inch) drill bit. A larger drill bit resulted in the grout annulus
447 being reduced from 25 mm to 12.5 mm (1 inch to 0.5 inch) which created additional space for
448 evacuation of the jet grouting spoil. The second adjustment involved the jet grouting procedure
449 bringing the monitor up into the casing before starting the air and fluid circulation and then
450 moving it to the bottom of the hole instead of starting at the bottom of the hole. This initiated
451 spoil return at a much lower pressure rather than initiating return at the bottom of the drill hole
452 under a full column of native soil. After installation of an array of vibrating wire piezometers
453 with real-time readouts along with open tube devices, jet grouting was resumed in late
454 September 2006. The first three jet grout columns were completed with sporadic or periodic
455 short losses of spoil return, accompanied by brief, immediate increases in piezometric pressure.
456 There were no visible air releases into the reservoir. However during construction of the fourth
457 column, spoil return was lost shortly after beginning jet grouting and air bubbling again occurred
458 in the reservoir. This air release occurred in close proximity to the prior air release at Station
459 65+00 to 67+00 and occurred within about 10 seconds of the loss of spoil return.

460 Instrumentation installed to monitor the jet grouting process showed an immediate pore pressure
461 increase following any interruption in spoil return. Indications of ground fracturing included
462 hardened grout observed in the spoil return of a subsequently constructed column and a
463 subsequent sonic core encountered grout in the natural fine-grained blanket downstream of an
464 adjacent column.

465

466 Afterwards the changes required to achieve acceptable assurance of spoil return and no
467 ground fracturing could not be agreed upon within the terms of the contract and KCD had to
468 decide whether to terminate the cutoff wall or accept dam safety risks from potential damage to
469 the upstream fine-grained blanket and the extended impervious core zone of the dam.
470 Considerations included not only the results of the jet grouting field trial, but also results of the
471 downstream TPO for ground improvement (both jet grout and deep soil mixing), dam safety risk
472 analysis, and recently completed seismic deformation analyses that showed upstream
473 deformations were within acceptable limits.

474

475

476 **DAM SAFETY CONCERNS AND JET GROUTING CONSIDERATIONS**

477

478 Based on the results of the TPO and downstream and upstream parametric columns, it was
479 apparent that jet grouting had to be more carefully controlled or serious damage could occur to
480 the embankment and/or fine-grained blanket and pose an unacceptable dam safety risk.
481 Fracturing of the fine-grained blanket and/or upstream impervious core downstream of the cutoff
482 wall could result in shortened flow paths and higher piezometric levels at the downstream toe.

483 Piezometric data suggested the upstream fine-grained blanket caused a significant vertical head
484 loss, so any increased flow would render the cutoff wall ineffective. Figure 5 shows the
485 reduction in seepage path, and thus vertical head loss, through the fine-grained blanket would
486 greatly increase the hydraulic pressure in the pressure relief wells at the toe of the dam.
487 Additionally 75 to 90% of the completed field trial jet grout columns had a void at the top
488 because the grout level dropped due to bleed and/or unhardened grout permeating into the coarse
489 sands and gravels near the base of the columns. The grout level was subsequently brought to the
490 top of the column however intimate contact with the overlying embankment might be difficult to
491 achieve in light of column roof instability. These factors lead to concerns about erosion of the
492 foundation and embankment soils and unacceptable increased seepage, hydraulic gradients, and
493 formation of sink holes in the upstream embankment which could lead to dam failure.

494

495 In addition to dam safety issues, construction of the cutoff wall posed many challenges. To
496 achieve a 3 m (10 ft) thick wall the contractor proposed a large column diameter (2.4 to 2.75 m)
497 to minimize the amount and cost of drilling through the upstream embankment materials (rock
498 fill). Not only did the wall have to tie into the foundation bedrock, but the top of the cutoff wall
499 had to be intimately secured to the extended upstream impervious core zone. The columns had
500 to be constructed within strict alignment tolerances and at constant diameter to assure overlap of
501 adjacent columns. The variable stratigraphy also had to be known in great detail to adjust
502 specific energy at precise locations along the column. Field trials and the TPO showed that
503 stability of the column roof had to be maintained and complete mixing of materials attained to
504 avoid windows in the wall. Based on these concerns, it was not clear the proposed cutoff wall

505 would not have gaps and would achieve the 11.9 m (39 ft) head drop required in the
506 specifications (see Stark et al, 2009).

507

508 Because of these jet grouting challenges, dam safety risks and inability to control these risks,
509 long term cutoff wall performance (Rice and Duncan, 2009 a and b), and results of the seismic
510 deformation analysis described below, the KCD decided to abandon upstream jet grouting, which
511 meant forgoing the upstream cutoff wall and upstream slope stabilization.

512

513

514 **SEISMIC DEFORMATION ANALYSIS**

515

516 Initial seismic deformation analyses estimated using DYNAFLOW (Popescu, 1998) and
517 TARA-3FL (Finn and Yogendrakumar, 1989; Finn, 2004) predicted large displacements of the
518 existing unremediated dam which justified the retrofit of both upstream and downstream slopes.

519

520 The design ground motion for the deformation analyses is the Castaic accelerogram from the
521 1971 San Fernando, California earthquake, N69W component, scaled to a peak acceleration of
522 0.3g. The depth and magnitude of the earthquake are 14 km (9 miles) and 6.5, respectively. The
523 original accelerogram has a peak acceleration and duration of 0.27g and 40 seconds,
524 respectively. The resulting time history matches the 84th percentile acceleration spectra for the
525 Maximum Credible Earthquake (MCE) in a range near the fundamental period of the dam (0.3 to
526 0.6 seconds). The scaling and development of the design ground motion is discussed in
527 Somerville et al. (2003). The design ground motion is considered conservative because the

528 response spectra of the design event plots mostly above the evaluation mean plus sigma design
529 response spectrum for the range of natural period of the dam and yielded the most damaging
530 response.

531

532 Later the KCD appointed an Advisory Panel to assist with a seismic deformation analysis
533 of the unremediated dam using the software FLAC (Itasca 2000) and the calibrated UBCSAND
534 and UBCTOT constitutive models (Perlea, 2006). The application of the FLAC-UBCSAND
535 analysis led to much smaller permanent displacements than those previously predicted for the
536 existing dam, such that upstream remediation was not required and a better understanding of the
537 remediation required for the downstream slope was obtained. The permanent deformations
538 predicted using FLAC are at least an order of magnitude lower than the values estimated using
539 the software DYNAFLOW (Popescu, 1998) and TARA-3FL (Finn and Yogendrakumar, 1989).
540 The reason for this difference is the constitutive soil models used for the foundation materials
541 and in particular the fine-grained blanket, were more representative of the conditions at Tuttle
542 Creek. For example, the main difference between the TARA and FLAC analyses is TARA
543 (Finn, 2004) utilizes a hyperbolic stress-strain model for the fine-grained blanket that could not
544 effectively model the undrained shear behavior, which involves dilation at low effective stresses
545 and high applied stress ratios. The high applied stress ratios resulted in unreasonably large
546 strains and low blanket strength, which caused the predicted deformations to be extremely large
547 because the hyperbolic model cannot replicate the concave stress-strain behavior that results
548 from dilation. Another difference is the TARA model uses an accumulated shear strain, and not
549 maximum shear strain, to estimate shear strength, which results in an undrained residual strength
550 being applied to a substantial portion of the fine-grained blanket and “runaway” permanent

551 displacements in the blanket. In short, TARA did not properly accommodate the strain softening
552 behavior of the fine-grained blanket.

553

554 Some of the limitations with the DYNAFLOW analysis (Popescu, 1998) include prediction
555 of liquefaction triggering, no calibration with laboratory results, and no apparent mechanism for
556 incorporating a liquefied strength back-calculated from flow failure case histories (Stark and
557 Mesri, 1992). As a result, once liquefaction triggered in both the foundation sands and fine-
558 grained blanket, the shear strength dropped to an extremely low value, e.g., zero, which resulted
559 in large permanent displacements developing. The FLAC-UBCSAND analysis and results are
560 described in Stark et al. (2012) but the estimated permanent deformations are summarized as:

561

- 562 • Crest settlement of about 0.6 m (2 ft),
- 563 • Permanent deformations at the upstream toe of less than about 0.6 m (2 ft), and
- 564 • Permanent deformations at the downstream toe of about five feet although significantly
565 larger displacement may occur.

566

567 The predicted evolution of permanent vertical and horizontal displacements during the
568 earthquake is shown in Figure 6 at several locations on the surface of the dam. The horizontal
569 velocity and acceleration design ground motion is initially large and dissipates, while most of the
570 displacement accumulates in a steady and gradual manner over the first 20 seconds of the design
571 ground motion. The estimated permanent deformations result from limited liquefaction at the
572 upstream toe, extensive liquefaction of foundation sand at the downstream toe, and liquefaction
573 of the fine-grained blanket under the dam (see Figure 7).

574

575 A comparison of the permanent deformations above and the allowable post-earthquake
576 deformations of 1.5 m (5 ft) vertically at the crest, 3 m (10 ft) laterally at the upstream toe, and
577 0.3 m (1 ft) laterally at the downstream toe shows that potential movements of the downstream
578 slope were still problematic for the design ground motion. Furthermore, the estimated
579 downstream deformations are sensitive to the extent to which liquefaction occurs beneath the
580 downstream section of the dam and could be larger than predicted. As a result, stabilization of
581 the downstream slope and toe was recommended and implemented. Because jet grouting was
582 deemed a high risk solution for a low risk problem, the original plans for upstream slope
583 stabilization and an upstream cutoff wall were eliminated. Eliminating the upstream slope
584 stabilization and cutoff wall eventually resulted in a project savings of about \$65 million dollars.
585 However, stabilization of the downstream slope and toe was still needed to protect the
586 downstream seepage control system and provide assurance that a flow slide would not occur.

587

588

589 **DOWNSTREAM SLOPE REMEDIATION**

590

591 Downstream slope stabilization was planned to be performed using jet grouting or soil
592 mixing along the downstream toe. However, concerns about jet grouting and the jet assisted soil
593 mixing proposed by the contractor resulted in these stabilization techniques being reconsidered
594 for the downstream slope. The concerns about downstream jet assisted soil mixing involved the
595 close proximity of the horizontal sand drain in the downstream shell of the dam and the relief
596 well system just downstream of the slope toe which could be clogged by fugitive grout. Soil

597 mixing was also abandoned because the contractor only proposed jet assisted soil mixing
598 equipment. Additionally, the high cost of jet grouting and soil mixing was a concern. Given the
599 concerns with jet grouting and jet assisted soil mixing and economics, another technology was
600 sought that could be used without having to revise the EIS and construction contract.

601

602 Given the better than expected performance of the C-B cutoff wall surrounding the
603 downstream test section area, the ease of construction, ease in verifying stabilization limits, and
604 possible economic benefits, it was decided to use transverse C-B walls for stabilization of the
605 downstream slope. Historically most C-B walls have been used for permeability reduction and
606 seepage control rather than as a structural element, so some design and testing was required to
607 obtain a C-B mix that could meet the wall strength requirements. The technical issues to be
608 addressed were to determine the configuration of the slurry walls to stabilize the downstream
609 slope without impacting foundation underseepage, develop a suitable construction technique, and
610 find a C-B slurry mix that would yield the desired static and seismic performance of the wall.
611 Some of the concerns about self-hardening slurry were: typical unconfined compressive strength
612 (UCS) is less than about 700 kPa (100 psi) at an age of 28 days, brittle stress-strain behavior,
613 unknown large displacement strength, and maintaining slurry workability during construction.

614

615 To achieve the desired structural capacity of the walls, a UCS of 680 kPa (98 psi) in 28 days
616 was required. A seismic deformation analysis was performed using the calibrated FLAC model
617 described above to evaluate the impact of the transverse shear walls on downstream slope
618 deformation. This analysis shows that the unreinforced and relatively brittle shear walls would
619 be exposed to large shear strains during or immediately after the design seismic event. Such

620 loading may crack the shear walls, after which the frictional resistance of the cracked section
621 would govern the ability of the shear walls to resist gravitational forces induced by the slope. So
622 the frictional resistance had to be sufficient to limit deformations at the downstream toe after
623 cracking because of the presence of the fragile pressure relief well system. Figure 8 shows the
624 critical limit equilibrium failure surface passing through the cement-bentonite shear wall and
625 exiting at the toe of the dam. The close proximity of the shear walls to the relief wells
626 necessitated the high strength requirement for the walls. As a result, KCD specified that the
627 completed walls exhibit a peak UCS of at least 2,060 kPa (300 psi) and a large displacement
628 friction angle of 40 degrees. The higher UCS and large displacement friction angle necessitated
629 the use of blast furnace slag as a C-B additive. In general, blast furnace slag increases UCS but
630 results in a brittle stress-strain behavior. To facilitate mixing, pumping, and stress-strain
631 behavior, bentonite was added to the mix but other clays, including attapulgite and sepiolite,
632 were considered. The addition of 50 to 75% ground, granulated, blast furnace slag cement was
633 studied to develop the optimal mix (Axtell and Stark, 2008). A soil-cement-bentonite slurry was
634 also considered but space limitations on the downstream slope, higher cost, and other concerns
635 lead to use of self-hardening C-B slurry.

636

637 After considerable testing and analysis, the selected slurry mix consists of a 50/50 blend of
638 Portland cement and ground, granulated, blast furnace slag cement with 4.5% bentonite. The
639 mix had a 0.5 cement water ratio and used approximately 1% Lamsperse, a retarder admixture, to
640 slow hardening while the wall is being excavated.

641

642 The majority of the transverse shear walls were constructed using this self-hardening C-B
643 slurry and a clam shell device. A long reach excavator used during production tests resulted in
644 20% higher strength walls than those constructed with a clamshell excavator (Axtell et al., 2009)
645 but both methods resulted in walls that met the performance specifications. The majority of the
646 walls were constructed with a clamshell device because there were fewer maintenance issues.
647 The shear walls are typically 13.7 m (45 ft) long, 1.2 m (4 ft) wide, and 18.9 m (62 ft) deep. The
648 351 shear walls have a 0.31 m (10 ft) gap between adjacent walls which corresponds to a
649 replacement ratio of about 29% (Axtell et al., 2010). The walls were installed transverse to the
650 dam axis between stations 24+92 and 73+60 (see Figure 3). Stations 10+00 to 25+00 and
651 Stations 70+00 to 75+00 were not included because of the presence of non-liquefiable materials
652 and the large upstream and downstream stabilizing berms that were installed during original
653 construction.

654
655 Limit equilibrium and FLAC analyses were used to design and verify the performance of
656 the transverse shear walls. The limit equilibrium analyses estimated an unremediated factor of
657 safety (FS) of about 0.9 and a FS of 1.25 with the proposed transverse shear walls. A FS of 1.25
658 was deemed acceptable for the level of estimated permanent deformation obtained using the
659 calibrated FLAC model and the design ground motion based on the Castaic accelerogram
660 described above. The FLAC analyses estimated the following seismically-induced permanent
661 deformations of the remediated dam:

- 662
- 663 • Crest settlement of about 1.5 feet.
 - 664 • Permanent deformations at the upstream toe of less than 1.5 feet, and

- 665 • Permanent deformations at the downstream toe of less than 2 to 3 ft.

666

667 The displacements could be larger or smaller than estimated if field shaking and engineering
668 properties differ from those used in the seismic analysis. However, it was concluded that the
669 transverse shear walls provide a worthwhile benefit to the seismic response of the dam and
670 reduce the likelihood of a large liquefaction-induced flow slide as indicated by limit equilibrium
671 slope stability analyses. In addition to the 351 transverse shear walls installed along the
672 downstream toe of the dam, the existing relief well ditch was replaced with a buried collector
673 system to further improve downstream slope stability (see Fig. 8).

674

675

676 **RECOMMENDATIONS**

677

678 This paper provides a summary of the recently completed seismic retrofit of Tuttle Creek
679 Dam near Manhattan, Kansas. This case history provides the following recommendations for
680 future dam seismic retrofit projects:

681

- 682 • Developments during construction can lead to changes in retrofit technology. As a result,
683 the decision documents, e.g., Environmental Impact Statement, construction contract, and
684 various design documents, should provide flexibility to designers and owners to
685 accommodate possible changes in retrofit technology.
- 686 • The use of jet grouting on dams with active reservoirs can pose dam safety concerns that
687 cannot be easily controlled or assessed and should be carefully evaluated. Some of the

688 dam safety risks involved with high pressure and flow rate required for jet grouting large
689 diameter soilcrete columns include:

690 ➤ ground fracturing which can lead to undesirable seepage pathways and higher
691 hydraulic gradients in erodible materials

692 ➤ added uncertainty in securing the top of the jet grout columns to impervious
693 embankment and/or foundation materials

694 • Small diameter jet grout columns may be feasible for active dams because lower jet
695 grouting pressures, e.g., air, water, and grout pressures, are required to erode and
696 evacuate the native materials. However, high pressures can still develop and cause
697 ground fracturing if spoil return is not maintained.

698 • If jet grouting is used for an active dam, a rapid monitoring system should be installed,
699 such as piezometers, which can quickly reflect the build-up of pressure in the foundation
700 or embankment materials. In addition, a system to monitor the reservoir for any
701 indication of bubbling and downstream flow rate and composition should be developed.

702 • An action plan for jet grout spoil blockages should be developed and approved prior to jet
703 grouting to prevent or limit the amount of ground fracture. The action plan should
704 recognize that poor spoil return and temporary blockages can lead to elevated bottom
705 hole pressures occurring before the plan is required to be implemented. As a result, the
706 action plan must have early triggers to change grouting methodology so large pressures
707 and ground fracturing do not occur. This action plan also should include criteria, e.g., an
708 unacceptable increase in pressure in adjacent piezometers, for requiring the contractor to
709 “stroke the hole” with the jet grouting drill rod to re-establish suitable spoil return and

710 reduce bottom hole pressures. If high pressures or poor spoil return continue, the plan
711 should require a change in jet grout methodology to address these conditions.

- 712 • Transverse shear walls constructed using slurry trench techniques and self-hardening
713 cement-bentonite slurry appears to be a viable slope stabilization technique for
714 liquefiable foundation materials. However, the geometry of the shear walls must be
715 designed to preserve underseepage flows.

716

717

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Case Study: Seismic Retrofit of Tuttle Creek Dam

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Gonzalo Castro, Peter M. Byrne, Paul J. Axtell, John C. Dillon, William B.
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Figure Captions:

- Figure 1. Aerial view of Tuttle Creek Dam (photo used with permission of U.S. Army Corps of Engineers, Kansas City District)
- Figure 2. Typical dam cross section around Station 50+00 00
- Figure 3. Plan view showing location of Stations 30+00 to 70+00
- Figure 4. Generalized subsurface profile of alluvial foundation at downstream toe (Average Ground Surface Elevation Downstream of Dam – 1025 ft/312.6 m)
- Figure 5. Risk of decrease in vertical head loss through fine-grained blanket due to jet grouting
- Figure 6. Time histories of vertical and horizontal displacements and horizontal acceleration and velocity design ground motion
- Figure 7. Upstream and downstream displacement vectors at end of post dynamic analysis with application of liquefied strengths for initial unremediated case
- Figure 8. Cross section showing cement-bentonite transverse shear wall and critical limit equilibrium failure surface

Table Captions:

- Table 1. Embankment and foundation properties: Strengths and unit weights
- Table 2. Jet Grout Parameters for Upstream Parametric Columns (1 bar = 100 kPa)

843
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847

Table 1. Embankment and foundation properties: Strengths and unit weights

Material	Unit weight			Drained Strength		Undrained Strength	
	Dry	Moist	Sat	c'	φ'	c	φ
	(kN/m ³)	(kN/m ³)	(kN/m ³)	(kPa)	degrees	(kPa)	deg
Impervious clay core	15.7	18.9	19.6	0	30.0°	Peak: 38.3	11.3°
						Residual: 14.4	5.7°
Shale and Limestone Fill	17.3	20.4	21.2	0	28.0°	9.6	19.8°
Berm	14.5	17.3	---	0	28.0°	---	---
Random Fill	17.0	19.6	20.4	0	38.0°	0	38.0°
Dredged sand	17.0	19.6	20.4	0	38.0°	0	38.0°
Rockfill	18.9	18.9	---	0	40.0°	---	---
Foundation clay blanket							
- free field & toes	87	105	117	0	30.0°	Su/σ' _{vo} Peak: 0.35 kPa Su/σ' _{vo} Residual: 0.12 kPa	
- under mid slope	92	---	---				
- under crest	97	---	---				
Foundation sands							
- upper	94	---	125	0	33.0°	---	
- lower	105	---	130	0	33.0°		
Foundation rock	---	---	150	---	---		

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Table 2. Jet Grout Parameters for Upstream Parametric Columns (1 bar = 100 kPa)

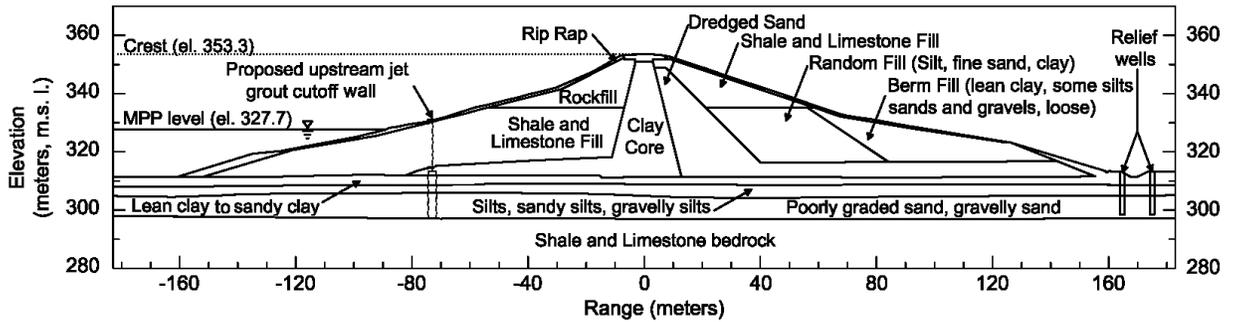
	Triple Fluid	Double Fluid
Nozzles (# and diameter [cm/inch])	3 nozzles 1: Water (0.45-0.55/0.18-0.22) 2: Grout (0.55-0.70/0.22-0.28) 3: Air (0.21/0.08)	2 nozzles 1: Grout (0.5-0.65/0.20-0.26) 2: Air (0.21/0.08)
Cement/water ratio	0.9 - 1.0	0.6 -0.9
Water pressure (bars)	440-480	-
Water flow rate (liter/min)	340-345	-
Grout pressure (bars)	250-440	430-445
Grout flow rate (liter/min)	448	300-500
Air pressure (bars)	7-15	6-12
Air flow rate (liter/min)	7,700	4,000-7,000
Withdrawal rate (m/hour)	8.4	6.8
Specific energy (MJ/m)	82-175	179-183

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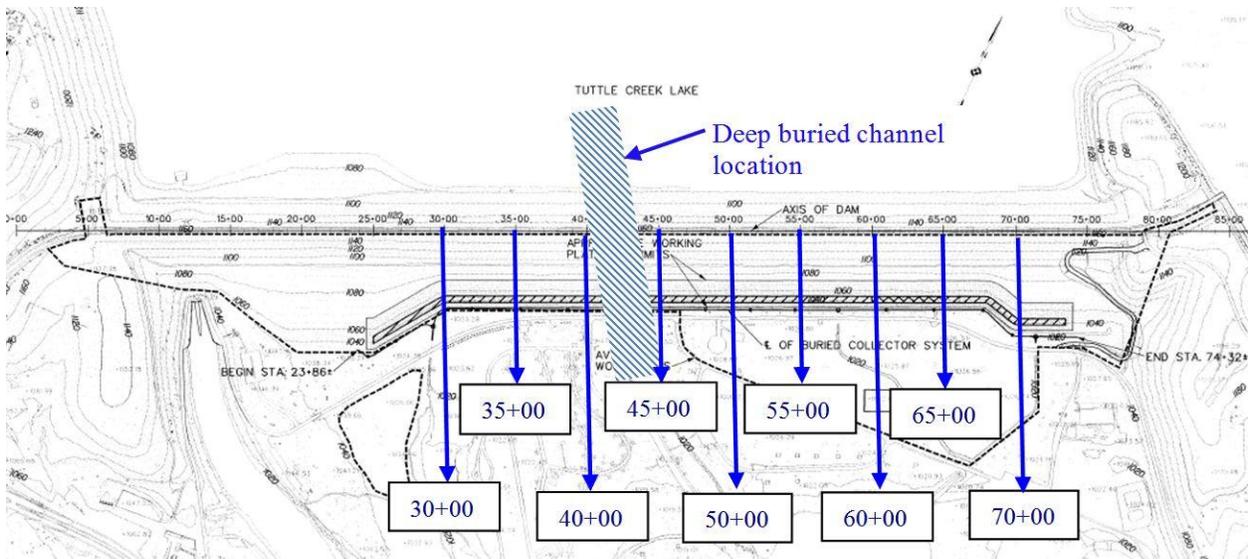
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Figure 1. Aerial view of Tuttle Creek Dam (photo used with permission of U.S. Army Corps of Engineers, Kansas City District)



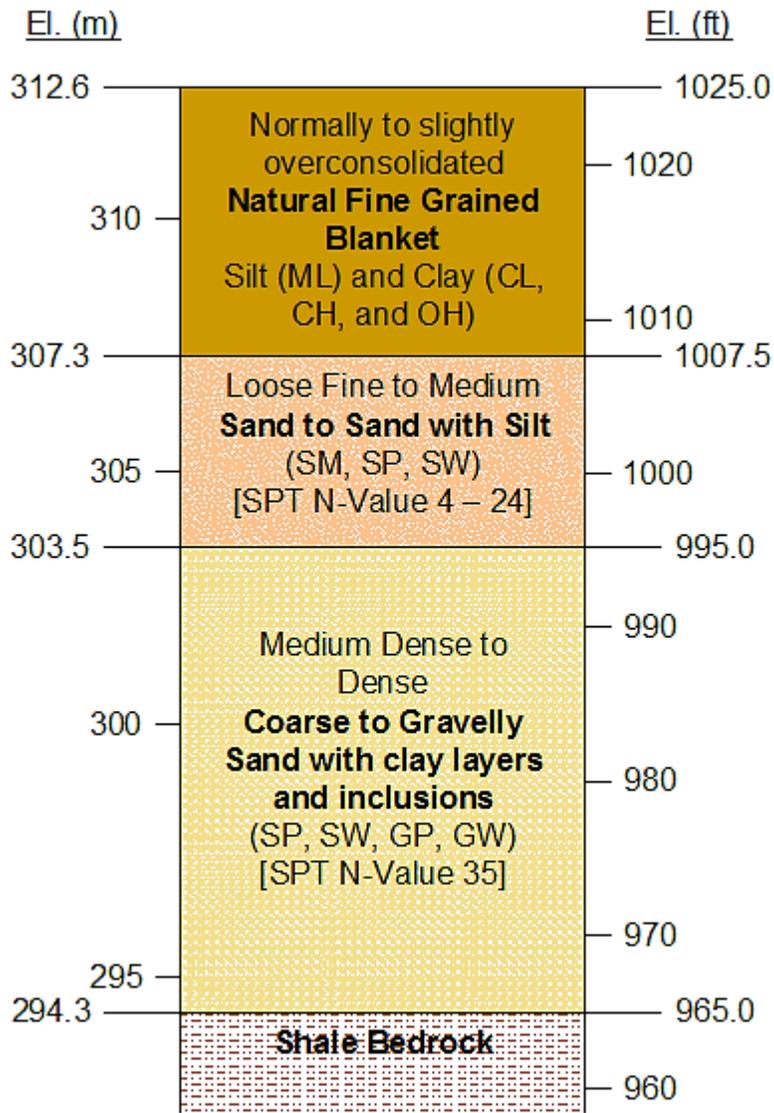
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Figure 2. Typical dam cross section around Station 50+00 00

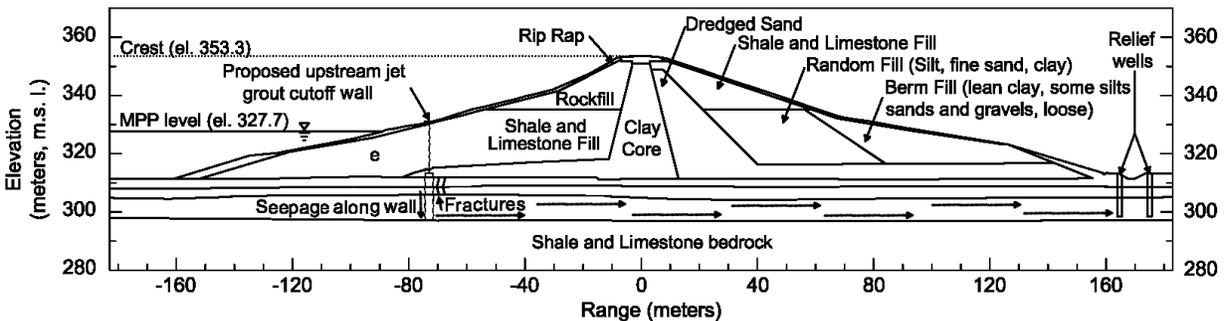


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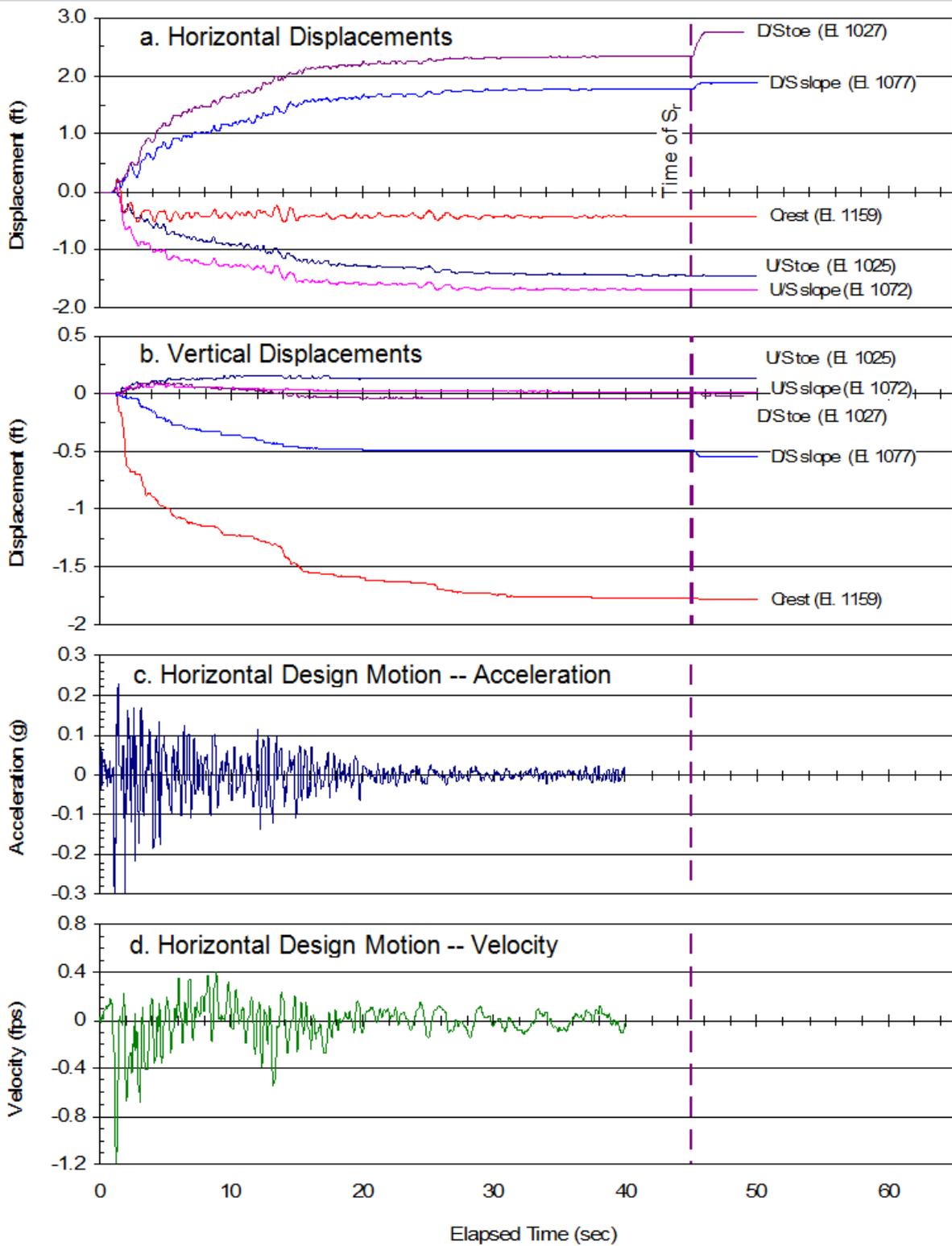
Figure 3. Plan view showing location of Stations 30+00 to 70+00



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 873 Figure 4. Generalized subsurface profile of alluvial foundation at downstream toe
 874 (Average Ground Surface Elevation Downstream of Dam – 1025 ft/312.6 m)
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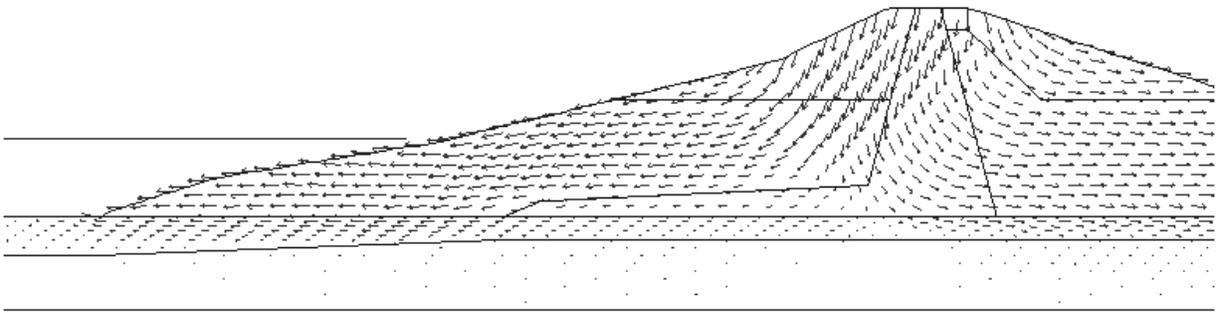


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 878 Figure 5. Risk of decrease in vertical head loss through fine-grained blanket due to jet grouting

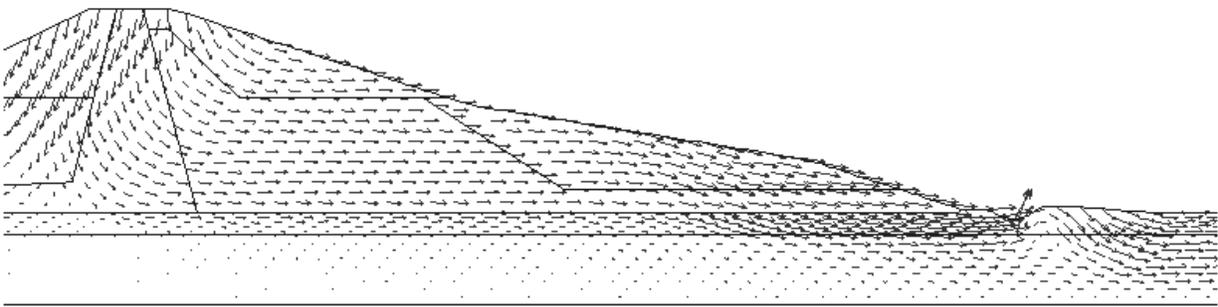


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Figure 6. Time histories of vertical and horizontal displacements and horizontal acceleration and velocity design ground motion



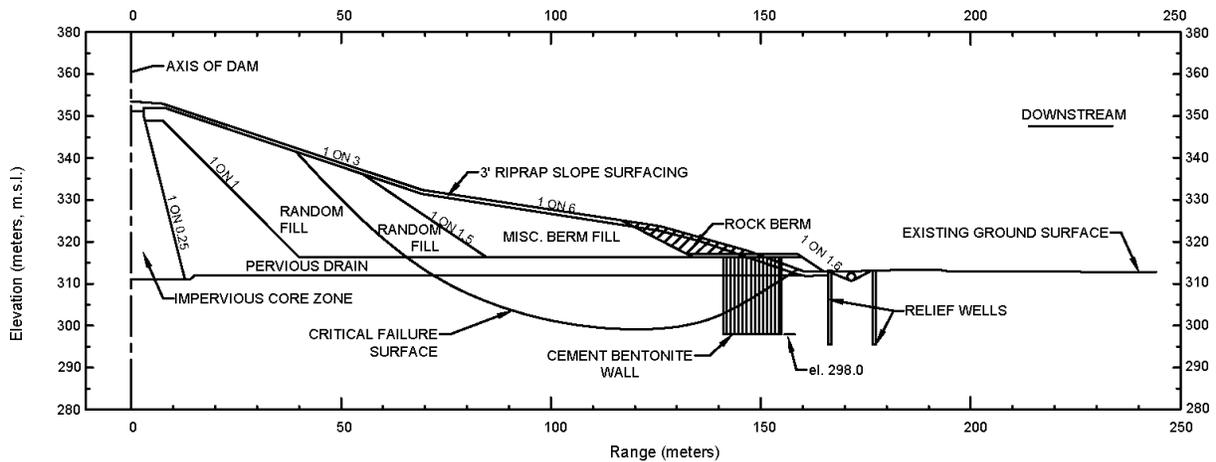
a. Upstream displacement vectors



b. Downstream displacement vectors

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Figure 7. Upstream and downstream displacement vectors at end of post dynamic analysis with application of liquefied strengths for initial unremediated case



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Figure 8. Cross section showing cement-bentonite transverse shear wall and critical limit equilibrium failure surface

